

**CONSTRUCTION and MINOR SOURCE OPERATING  
PERMIT  
OFFICE OF AIR MANAGEMENT**

**Cope Brothers Machine Shop  
5301 E SR 231  
Leroy, IN 46355**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the emission units described in Section A (Source Summary) of this permit.

This permit is issued to the above mentioned company under the provisions of 326 IAC 2-1.1, 326 IAC 2-6.1 and 40 CFR 52.780, with conditions listed on the attached pages.

Operation Permit No.: MSOP 089-11760-00452	
Issued by: Paul Dubenetzky, Branch Chief Office of Air Management	Issuance Date:

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## SECTION A

## SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

### A.1 General Information [326 IAC 2-5.1-3(c)] [326 IAC 2-6.1-4(a)]

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The Permittee owns and operates a stationary hard chromium electroplating operation.

Authorized Individual: Larry Cope  
Source Address: 5301 E SR 231, Leroy, IN 46355  
Mailing Address: 5301 E SR 231, Leroy, IN 46355  
Phone Number: 219-663-5661  
SIC Code: 3471  
County Location: Lake  
County Status: Nonattainment for Ozone  
Attainment area for all other criteria pollutants  
Source Status: Minor Source Operating Permit  
Minor Source, under PSD Rules;  
Minor Source, Section 112 of the Clean Air Act

### A.2 Emissions units and Pollution Control Equipment Summary

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This stationary source is approved to operate the following emissions units and pollution control devices:

- (a) One (1) hard chromium electroplating operation, identified as HC-1, using a composite mesh-pad system for control, having a rectifier with a maximum potential capacity of 5,000 amperes and exhausting to one (1) stack identified as S1; and
- (b) One (1) hard chromium electroplating operation, identified as HC-2, using a composite mesh-pad system for control, having a rectifier with a maximum potential capacity of 5,000 amperes and exhausting to one (1) stack identified as S1.
- (c) One (1) hot water boiler, with a maximum rated heat input of 0.150 mmBtu of natural gas.
- (d) Two (2) space heaters, each with a maximum rated heat input of 0.175 mmBtu of natural gas.

### A.3 Part 70 Permit Applicability [326 IAC 2-7-2]

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This stationary source is not required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a minor source, as defined in 326 IAC 2-7-1(22);
- (b) It is not an affected source under Title IV (Acid Deposition Control) of the Clean Air Act, as defined in 326 IAC 2-7-1(3);
- (c) It is not in a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

## **SECTION B                      GENERAL CONSTRUCTION CONDITIONS**

THIS SECTION OF THE PERMIT IS BEING ISSUED UNDER THE PROVISIONS OF 326 IAC 2-1.1 AND 40 CFR 52.780, WITH CONDITIONS LISTED BELOW.

### **B.1      Permit No Defense [IC 13]**

This permit to construct does not relieve the Permittee of the responsibility to comply with the provisions of the Indiana Environmental Management Law (IC 13-11 through 13-20; 13-22 through 13-25; and 13-30), the Air Pollution Control Law (IC 13-17) and the rules promulgated thereunder, as well as other applicable local, state, and federal requirements.

### **B.2      Definitions**

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, any applicable definitions found in IC 13-11, 326 IAC 1-2, and 326 IAC 2-1.1-1 shall prevail.

### **B.3      Effective Date of the Permit [IC13-15-5-3]**

Pursuant to IC 13-15-5-3, this permit becomes effective upon its issuance.

### **B.4      Revocation of Permits [326 IAC 2-1.1-9(5)]**

Pursuant to 326 IAC 2-1.1-9(5)(Revocation of Permits), the Commissioner may revoke this permit if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is suspended for a continuous period of one (1) year or more.

### **B.5      Modification to Permit [326 IAC 2]**

Notwithstanding the Section B condition entitled "Minor Source Operating Permit", all requirements and conditions of this construction permit shall remain in effect unless modified in a manner consistent with procedures established for modifications of construction permits pursuant to 326 IAC 2 (Permit Review Rules).

### **B.6      Minor Source Operating Permit [326 IAC 2-6.1]**

This document shall also become a minor source operating permit pursuant to 326 IAC 2-6.1 when, prior to start of operation, the following requirements are met:

- (a)      The attached Affidavit of Construction shall be submitted to the Office of Air Management (OAM), Permit Administration & Development Section.
  - (1)      If the Affidavit of Construction verifies that the facilities covered in this Construction Permit were constructed as proposed in the application, then the facilities may begin operating on the date the Affidavit of Construction is postmarked or hand delivered to IDEM.
  - (2)      If the Affidavit of Construction does not verify that the facilities covered in this Construction Permit were constructed as proposed in the application, then the Permittee shall receive an Operation Permit Validation Letter from the Chief of the Permit Administration & Development Section prior to beginning operation of the facilities.

- (b) If construction is completed in phases; i.e., the entire construction is not done continuously, a separate affidavit must be submitted for each phase of construction. Any permit conditions associated with operation start up dates such as stack testing for New Source Performance Standards (NSPS) shall be applicable to each individual phase.
- (c) Upon receipt of the Operation Permit Validation Letter from the Chief of the Permit Administration & Development Section, the Permittee shall attach it to this document.
- (d) The operation permit will be subject to annual operating permit fees pursuant to 326 IAC 2-1.1-7(Fees).
- (e) Pursuant to 326 IAC 2-6.1-7, the Permittee shall apply for an operation permit renewal at least ninety (90) days prior to the expiration date established in the validation letter. If IDEM, OAM, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied. The operation permit issued shall contain as a minimum the conditions in Section C and Section D of this permit.

## SECTION C SOURCE OPERATION CONDITIONS

Entire Source
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### C.1 PSD Minor Source Status [326 IAC 2-2] [40 CFR 52.21]

- (a) The total source potential to emit of all criteria pollutants is less than 250 tons per year. Therefore the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration) and 40 CFR 52.21 will not apply.
- (b) Any change or modification which may increase potential to emit to 250 tons per year from this source, shall cause this source to be considered a major source under PSD, 326 IAC 2-2 and 40 CFR 52.21, and shall require approval from IDEM, OAM prior to making the change.
- (b) Any change or modification which may increase potential to emit of VOC or NO<sub>x</sub> to 25 tons per year or increase potential to emit of any other criteria pollutant to 100 tons per year from this source, shall cause this source to be considered a major source under Emission Offset, 326 IAC 2-3, and shall require approval from IDEM, OAM prior to making the change.

### C.2 Preventive Maintenance Plan [326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMP) after issuance of this permit, including the following information on each emissions unit:
  - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions;
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.
- (b) The Permittee shall implement the Preventive Maintenance Plans as necessary to ensure that failure to implement the Preventive Maintenance Plan does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) PMP's shall be submitted to IDEM, OAM, upon request and shall be subject to review and approval by IDEM, OAM,. IDEM, OAM, may require the Permittee to revise its Preventive Maintenance Plan whenever lack of proper maintenance causes or contributes to any violation.

### C.3 Permit Revision [326 IAC 2-5.1-3(e)(3)] [326 IAC 2-6.1-6]

- (a) The Permittee must comply with the requirements of 326 IAC 2-6.1-6 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206-6015

Any such application should be certified by the "authorized individual" as defined by 326 IAC 2-1.1-1.

- (c) The Permittee shall notify the OAM within thirty (30) calendar days of implementing a notice-only change. [326 IAC 2-6.1-6(d)]

#### C.4 Inspection and Entry [326 IAC 2-7-6(2)]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAM, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a permitted source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy, at reasonable times, any records that must be kept under this title or the conditions of this permit or any operating permit revisions;
- (c) Inspect, at reasonable times, any processes, emissions units (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit or any operating permit revisions;
- (d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

#### C.5 Transfer of Ownership or Operation [326 IAC 2-6.1-6(d)(3)]

Pursuant to [326 IAC 2-6.1-6(d)(3)] :

- (a) In the event that ownership of this source is changed, the Permittee shall notify IDEM, OAM, Permits Branch, within thirty (30) days of the change.
- (b) The written notification shall be sufficient to transfer the permit to the new owner by an notice-only change pursuant to 326 IAC 2-6.1-6(d)(3).
- (c) IDEM, OAM, shall issue a revised permit.

The notification which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1.

**C.6 Permit Revocation [326 IAC 2-1-9]**

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Pursuant to 326 IAC 2-1-9(a)(Revocation of Permits), this permit to construct and operate may be revoked for any of the following causes:

- (a) Violation of any conditions of this permit.
- (b) Failure to disclose all the relevant facts, or misrepresentation in obtaining this permit.
- (c) Changes in regulatory requirements that mandate either a temporary or permanent reduction of discharge of contaminants. However, the amendment of appropriate sections of this permit shall not require revocation of this permit.
- (d) Noncompliance with orders issued pursuant to 326 IAC 1-5 (Episode Alert Levels) to reduce emissions during an air pollution episode.
- (e) For any cause which establishes in the judgment of IDEM the fact that continuance of this permit is not consistent with purposes of this article.

**C.7 Opacity [326 IAC 5-1]**

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Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of twenty percent (20%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor in a six (6) hour period.

**Testing Requirements**

**C.8 Performance Testing [326 IAC 3-6][326 IAC 2-1.1-11]**

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- (a) Compliance testing on new emissions units shall be conducted within 60 days after achieving maximum production rate, but no later than 180 days after initial start-up, if specified in Section D of this approval. All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAM.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Management  
100 North Senate Avenue, P. O. Box 6015  
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days prior to the intended test date. The Permittee shall submit a notice of the actual test date to the above address so that it is received at least two weeks prior to the test date.

- (b) All test reports must be received by IDEM, OAM within forty-five (45) days after the completion of the testing. An extension may be granted by the IDEM, OAM, if the source submits to IDEM, OAM, a reasonable written explanation within five (5) days prior to the end of the initial forty-five (45) day period.

The documentation submitted by the Permittee does not require certification by the "authorized individual" as defined by 326 IAC 2-1.1-1.

### **Compliance Monitoring Requirements**

#### **C.9 Monitoring Methods [326 IAC 3]**

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Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, or other approved methods as specified in this permit.

#### **C.10 Actions Related to Noncompliance Demonstrated by a Stack Test**

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- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate corrective actions. The Permittee shall submit a description of these corrective actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize emissions from the affected emissions unit while the corrective actions are being implemented. IDEM, OAM shall notify the Permittee within thirty (30) days, if the corrective actions taken are deficient. The Permittee shall submit a description of additional corrective actions taken to IDEM, OAM within thirty (30) days of receipt of the notice of deficiency. IDEM, OAM reserves the authority to use enforcement activities to resolve noncompliant stack tests.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAM that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAM may extend the retesting deadline. Failure of the second test to demonstrate compliance with the appropriate permit conditions may be grounds for immediate revocation of the permit to operate the affected emissions unit.

The documents submitted pursuant to this condition do not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1.

## Record Keeping and Reporting Requirements

### C.11 Malfunctions Report [326 IAC 1-6-2]

Pursuant to 326 IAC 1-6-2 (Records; Notice of Malfunction):

- (a) A record of all malfunctions, including startups or shutdowns of any facility or emission control equipment, which result in violations of applicable air pollution control regulations or applicable emission limitations shall be kept and retained for a period of three (3) years and shall be made available to the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM) or appointed representative upon request.
- (b) When a malfunction of any facility or emission control equipment occurs which lasts more than one (1) hour, said condition shall be reported to OAM, using the Malfunction Report Forms (2 pages). Notification shall be made by telephone or facsimile, as soon as practicable, but in no event later than four (4) daytime business hours after the beginning of said occurrence.
- (c) Failure to report a malfunction of any emission control equipment shall constitute a violation of 326 IAC 1-6, and any other applicable rules. Information of the scope and expected duration of the malfunction shall be provided, including the items specified in 326 IAC 1-6-2(a)(1) through (6).
- (d) Malfunction is defined as any sudden, unavoidable failure of any air pollution control equipment, process, or combustion or process equipment to operate in a normal and usual manner. [326 IAC 1-2-39]

### C.12 Monitoring Data Availability [326 IAC 2-6.1-2] [IC 13-14-1-13]

- (a) With the exception of performance tests conducted in accordance with Section C-Performance Testing, all observations, sampling, maintenance procedures, and record keeping, required as a condition of this permit shall be performed at all times the equipment is operating at normal representative conditions.
- (b) As an alternative to the observations, sampling, maintenance procedures, and record keeping of subsection (a) above, when the equipment listed in Section D of this permit is not operating, the Permittee shall either record the fact that the equipment is shut down or perform the observations, sampling, maintenance procedures, and record keeping that would otherwise be required by this permit.
- (c) If the equipment is operating but abnormal conditions prevail, additional observations and sampling should be taken with a record made of the nature of the abnormality.
- (d) If for reasons beyond its control, the operator fails to make required observations, sampling, maintenance procedures, or record keeping, reasons for this must be recorded.
- (e) At its discretion, IDEM may excuse such failure providing adequate justification is documented and such failures do not exceed five percent (5%) of the operating time in any quarter.

- (f) Temporary, unscheduled unavailability of staff qualified to perform the required observations, sampling, maintenance procedures, or record keeping shall be considered a valid reason for failure to perform the requirements stated in (a) above.

C.13 General Record Keeping Requirements [326 IAC 2-6.1-2]

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- (a) Records of all required monitoring data and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years and available upon the request of an IDEM, OAM, representative. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a written request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Records of required monitoring information shall include, where applicable:
  - (1) The date, place, and time of sampling or measurements;
  - (2) The dates analyses were performed;
  - (3) The company or entity performing the analyses;
  - (4) The analytic techniques or methods used;
  - (5) The results of such analyses; and
  - (6) The operating conditions existing at the time of sampling or measurement.
- (c) Support information shall include, where applicable:
  - (1) Copies of all reports required by this permit;
  - (2) All original strip chart recordings for continuous monitoring instrumentation;
  - (3) All calibration and maintenance records;
  - (4) Records of preventive maintenance shall be sufficient to demonstrate that failure to implement the Preventive Maintenance Plan did not cause or contribute to a violation of any limitation on emissions or potential to emit. To be relied upon subsequent to any such violation, these records may include, but are not limited to: work orders, parts inventories, and operator's standard operating procedures. Records of response steps taken shall indicate whether the response steps were performed in accordance with the Compliance Response Plan required by Section C - Compliance Monitoring Plan - Failure to take Response Steps, of this permit, and whether a deviation from a permit condition was reported. All records shall briefly describe what maintenance and response steps were taken and indicate who performed the tasks.
- (d) All record keeping requirements not already legally required shall be implemented when operation begins.

**C.14 General Reporting Requirements [326 IAC 2-1.1-11] [326 IAC 2-6.1-2] [IC 13-14-1-13]**

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- (a) To affirm that the source has met all the compliance monitoring requirements stated in this permit the source shall submit a Quarterly Compliance Monitoring Report. Any deviation from the requirements and the date(s) of each deviation must be reported. The Compliance Monitoring Report shall include the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:  
  
Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Management  
100 North Senate Avenue, P. O. Box 6015  
Indianapolis, Indiana 46206-6015
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.
- (d) Unless otherwise specified in this permit, any quarterly report shall be submitted within thirty (30) days of the end of the reporting period. The report does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (e) All instances of deviations must be clearly identified in such reports. A reportable deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:
  - (1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or
  - (2) A malfunction as described in 326 IAC 1-6-2; or
  - (3) Failure to implement elements of the Preventive Maintenance Plan unless lack of maintenance has caused or contributed to a deviation.
  - (4) Failure to make or record information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred or failure to monitor or record the required compliance monitoring is a deviation.
- (f) Any corrective actions or response steps taken as a result of each deviation must be clearly identified in such reports.
- (g) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period.

C.15 Annual Notification [326 IAC 2-6.1-5(a)(5)]

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- (a) Annual notification shall be submitted to the Office of Air Management stating whether or not the source is in operation and in compliance with the terms and conditions contained in this permit.
- (b) Noncompliance with any condition must be specifically identified. If there are any permit conditions or requirements for which the source is not in compliance at any time during the year, the Permittee must provide a narrative description of how the source did or will achieve compliance and the date compliance was, or will be, achieved. The notification must be signed by an authorized individual.
- (c) The annual notice shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in the format attached no later than March 1 of each year to:  
  
Compliance Data Section, Office of Air Management  
Indiana Department of Environmental Management  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, IN 46206-6015
- (d) The notification shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

## SECTION D.1

## EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

- (a) One (1) hard chromium electroplating operation, identified as HC-1, using a composite mesh-pad system for control, having a rectifier with a maximum potential capacity of 5,000 amperes and exhausting to one (1) stack identified as S1; and
- (b) One (1) hard chromium electroplating operation, identified as HC-2, using a composite mesh-pad system for control, having a rectifier with a maximum potential capacity of 5,000 amperes and exhausting to one (1) stack identified as S1.

### Emission Limitations and Standards [326 IAC 2-6.1-5(1)]

#### D.1.1 General Provisions Relating to HAPs [326 IAC 20-1-1][40 CFR Part 63, Subpart A]

The provisions of 40 CFR Part 63, Subpart A - General Provisions, which are incorporated by reference as 326 IAC 20-1-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 63, Subpart N. The permittee shall comply with the requirements of this condition on and after the compliance date for the tanks.

#### D.1.2 Chromium Electroplating NESHAP [326 IAC 20-8-1] [40 CFR Part 63, Subpart N]

The provisions of 40 CFR 63, Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks, which are incorporated by reference as 326 IAC 20-8-1, apply to tanks (HC-1 and HC-2). A copy of this rule is attached. The permittee shall comply with the requirements of this condition on and after the compliance date for the tanks.

#### D.1.3 Chromium Emissions Limitation [40 CFR 63.342(c)] [40 CFR 63.343(a)(1)&(2)]

- (a) The emission limitations in this condition apply only during tank operation, and also apply during periods of startup and shutdown as these are routine occurrences for tanks subject to 326 IAC 20-8-1. The emission limitations do not apply during periods of malfunction.
- (b) The hard chromium electroplating tanks, identified as (HC-2) above, is considered a small, new hard chromium electroplating operation. During tank operation, the Permittee shall control chromium emissions discharged to the atmosphere from the tanks by not allowing the concentration of total chromium in the exhaust gas stream discharged to the atmosphere to exceed 0.015 mg/dscm [ $6.6 \times 10^{-6}$  gr/dscf].
- (c) The hard chromium electroplating tanks, identified as (HC-1) above, is considered a small, existing hard chromium electroplating operation. During tank operation, the Permittee shall control chromium emissions discharged to the atmosphere from the hard chromium electroplating tanks by not allowing the concentration of total chromium in the exhaust gas stream discharged to the atmosphere to exceed 0.03 mg/dscm [ $1.3 \times 10^{-5}$  gr/dscf].

D.1.4 Work Practice Standards [40 CFR 63.342(f)]

The following work practice standards apply to tanks (HC-1 and HC-2):

- (a) At all times, including periods of startup, shutdown, malfunction and excess emissions, the Permittee shall operate and maintain tanks (HC-1 and HC-2), including the add-on control device (composite mesh-pad system) and monitoring equipment, in a manner consistent with good air pollution control practices, consistent with the Operation and Maintenance Plan (OMP) required by Condition D.1.6.
- (b) Malfunctions and excess emissions shall be corrected as soon as practicable after their occurrence in accordance with the OMP required by Condition D.1.6.
- (c) These operation and maintenance requirements are enforceable independent of emissions limitations or other requirements in this section.
- (d) Determination of whether acceptable operation and maintenance procedures are being used will be based on information available to IDEM, OAM, which may include, but is not limited to, monitoring results; review of the OMP, procedures, and records; and inspection of the source.
- (e) Based on the results of a determination made under paragraph (d) of this condition, IDEM, OAM may require that the Permittee make changes to the OMP required by Condition D.1.6. Revisions may be required if IDEM, OAM finds that the plan:
  - (A) Does not address a malfunction or period of excess emissions that has occurred;
  - (B) Fails to provide for the operation of tanks (HC-1 and HC-2), the add-on control device (composite mesh-pad system) and process monitoring equipment during a malfunction or period of excess emissions in a manner consistent with good air pollution control practices; or
  - (C) Does not provide adequate procedures for correcting malfunctioning process equipment, monitoring equipment or other causes of excess emissions as quickly as practicable.

For tank (HC-2), the permittee shall comply with the requirements of this condition on and after the start-up date of each tank.

The work practice standards that address operation and maintenance must be followed during malfunctions and periods of excess emissions.

D.1.5 Preventive Maintenance Plan [326 IAC 1-6-3]

A Preventive Maintenance Plan (PMP), in accordance with Section B-Preventive Maintenance Plan, of this permit, is required for the tanks (HC-1 and HC-2) and the add-on control device (composite mesh-pad system).

D.1.6 Operation and Maintenance Plan [40 CFR 63.342(f)(3)]

- (a) The Permittee shall prepare an Operation and Maintenance Plan (OMP) to be implemented no later than the startup date of tanks (HC-1 and HC-2). The OMP shall specify the operation and maintenance criteria for the tanks, the add-on control device (composite mesh-pad system) and monitoring equipment and shall include the following elements:

- (1) For the composite mesh-pad system (CMP):
    - (A) Quarterly visual inspections of the device to ensure there is proper drainage, no chromic acid buildup on the pads, and no evidence of chemical attack on the structural integrity of the device.
    - (B) Quarterly visual inspection of the back portion of the mesh pad closest to the fan to ensure there is no breakthrough of chromic acid mist;
    - (C) Quarterly visual inspection of the duct work from the tanks to the control device to ensure there are no leaks;
    - (D) Perform washdown of the composite mesh pads in accordance with manufacturer's recommendations.
  - (2) A standardized checklist to document the operation and maintenance criteria for tanks (HC-1 and HC-2), the air pollution control device, the add-on air pollution control device and monitoring equipment;
  - (3) Procedures to be followed to ensure that equipment or process malfunctions due to poor maintenance or other preventable conditions or periods of excess emissions as indicated by monitoring data do not occur;
  - (4) A systematic procedure for identifying malfunctions and periods of excess emissions of tanks (HC-1 and HC-2), the air pollution control device, the add-on air pollution control device and monitoring equipment; and for implementing corrective actions to address such malfunctions and periods of excess emissions;
- (b) The Permittee may use applicable standard operating procedures (SOP) manuals, Occupational Safety and Health Administration (OSHA) plans, or other existing plans such as the PMP required in Condition D.1.5, as the OMP, provided the alternative plans meet the above listed criteria in Condition D.1.6(a).
  - (c) If the OMP fails to address or inadequately addresses an event that meets the characteristics of a malfunction or period of excess emissions at the time the plan is initially developed, the Permittee shall revise the OMP within forty five (45) days after such an event occurs. The revised plan shall include procedures for operating and maintaining tanks (HC-1 and HC-2), the air pollution control device, the add-on air pollution control device and the monitoring equipment, during similar malfunction or period of excess emissions events, and a program for corrective action for such events.
  - (d) If actions taken by the Permittee during periods of malfunction or period of excess emissions are inconsistent with the procedures specified in the OMP, the Permittee shall record the actions taken for that event and shall report by phone such actions within two (2) working days after commencing actions inconsistent with the plan. This report shall be followed by a letter within seven (7) working days after the end of the event, unless the Permittee makes alternative reporting arrangements, in advance, with IDEM, OAM.
  - (e) The Permittee shall keep the written OMP on record after it is developed to be made available, upon request, by IDEM, OAM for the life of tanks (HC-1 and HC-2) or until the tank is no longer subject to the provisions of 40 CFR 63.340. In addition, if the OMP is revised, the Permittee shall keep previous versions of the OMPs on record to be made available for inspection, upon request by IDEM, OAM for a period of five (5) years after each revision to the plan.

### **Compliance Determination Requirements [326 IAC 2-1.1-11]**

#### **D.1.7 Performance Testing [326 IAC 2-1.1-11] [40 CFR 63.343(b)(2)] [40 CFR 63.7] [40 CFR 63.344]**

- (a) A performance test demonstrating initial compliance for tank (CH-1) was performed on March 23, 1997.

During the initial performance test, it was determined that the average pressure drop across the composite mesh pad system was  $1.96 \pm 1$  inches of water and the average outlet chromium concentration is 0.01048 mg/dscm.

- (b) The Permittee is required to conduct an initial performance test within 180 days after startup of tank (HC-2) using the procedures and methods in 40 CFR 63.344 and 40 CFR 63.7 and in accordance with Section C - Performance Testing.
- (c) The Permittee is not required to further test tank (HC-1 and HC-2) by this permit. However, the IDEM may require testing when necessary to determine if the tank is in compliance. If testing is required by the IDEM, compliance with the limits specified in Condition D.1.3 shall be determined by a performance test conducted in accordance with 40 CFR 63.344 and Section C - Performance Testing.
- (d) Any change, modification, or reconstruction of the tanks (HC-1 and HC-2), the add-on control device (composite mesh-pad system) or monitoring equipment may require additional performance testing conducted in accordance with 40 CFR 63.344 and Section C - Performance Testing.

### **Compliance Monitoring Requirements [326 IAC 2-5.1-3(e)(2)] [326 IAC 2-6.1-5(a)(2)]**

#### **D.1.8 Monitoring to Demonstrate Continuous Compliance [326 IAC 2-6.1-5(a)(2)] [40 CFR 63.343(c)]**

- (c) Pursuant to 40 CFR 63.343(c)(1)(ii), when using a composite mesh-pad system to comply with the limits specified in Condition D.1.3, the Permittee shall monitor and record the pressure drop across the composite mesh-pad system during tank operation once each day that the hard chromium electroplating tank is operating. To be in compliance with the standards, the composite mesh-pad system shall be operated within  $\pm 1$  inch of water column of the pressure drop value established during the initial performance test, or within the range of compliant values for pressure drop established during multiple performance tests.
- (d) Tank operation or operating time is defined as that time when a part is in the tank and the rectifier is turned on. If the amount of time that no part is in the tank is fifteen minutes or longer, that time is not considered operating time. Likewise, if the amount of time between placing parts in the tank (i.e., when no part is in the tank) is less than fifteen minutes, that time between plating the two parts is considered operating time.

#### **D.1.9 Record Keeping Requirements [40 CFR 63.346]**

The Permittee shall maintain records to document compliance with Conditions D.1.3, D.1.4 and D.1.6 using the forms provided with this permit. These records shall be maintained in accordance with Section C "General Record Keeping Requirements" of this permit, and include a minimum of the following:

- (a) Inspection records for the add-on control device (composite mesh pad system) and monitoring equipment to document that the inspection and maintenance required by Conditions D.1.7 and D.1.8 have taken place. The record can take the form of a checklist and should identify the following:

- (1) The device inspected;
  - (2) The date of inspection;
  - (3) A brief description of the working condition of the device during the inspection, including any deficiencies found; and
  - (4) Any actions taken to correct deficiencies found during the inspection, including the date(s) such actions were taken.
- (b) Records of all maintenance performed on tanks (HC-1 and HC-2), the add-on control device (composite mesh pad system) and monitoring equipment.
  - (c) Records of the occurrence, duration, and cause (if known) of each malfunction of tanks (HC-1 and HC-2), the add-on control device (composite mesh pad system) and monitoring equipment.
  - (d) Records of the occurrence, duration, and cause (if known) of each period of excess emissions of tanks (HC-1 and HC-2), the add-on control device (composite mesh-pad system) and monitoring equipment as indicated by monitoring data collected in accordance with this condition.
  - (e) Records of actions taken during periods of malfunction when such actions are inconsistent with the OMP.
  - (f) Other records, which may take the form of checklists, necessary to demonstrate consistency with the provisions of the OMP.
  - (g) Test reports documenting results of all performance tests.
  - (h) All measurements as may be necessary to determine the conditions of performance tests, including measurements necessary to determine compliance.
  - (i) Records of monitoring data required by 40 CFR 63.343(c) that are used to demonstrate compliance with the standard including the date and time the data are collected.
  - (j) The total process operating time, as defined in Condition D.1.9(b), of each tank, during the reporting period.
  - (k) Records of the actual cumulative rectifier capacity of each hard chromium electroplating tank expended during each month of the reporting period, and the total capacity expended to date for a reporting period.
  - (l) All documentation supporting the notifications and reports required by 40 CFR 63.9 and 63.10 (Subpart A, General Provisions) and by Condition D.1.8 11.

**D.1.10 Reporting Requirements [326 IAC 3-6-4(b)] [40 CFR 63.344(a), 63.345 and 63.347]**

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The notifications and reports required in this section shall be submitted to IDEM, OAM using the address specified in Section C - General Reporting Requirements.

(a) Notifications:

(1) Initial Notifications

The Permittee shall notify IDEM, OAM in writing that the source is subject to 40 CFR Part 63, Subpart N. The notification shall be submitted no later than one hundred eighty (180) days after the compliance date and shall contain the information listed in 40 CFR 63.347(c)(1).

(2) A Notification of Compliance Status (NCS) is required each time that the facility becomes subject to the requirements of 40 CFR Part 63 Subpart N.

(A) The NCS shall be submitted to IDEM, OAM, and shall list, for each tank, the information identified in 40 CFR 63.347(e)(2).

(B) The NCS for tank(s) (HC-1 and HC-2) shall be submitted to IDEM, OAM no later than forty-five (45) days following completion of the compliance demonstration pursuant to Section C - Performance Testing.

(3) Notification of Construction or Reconstruction

Pursuant to 40 CFR 63.345(b)(1), the Permittee may not construct a new tank subject to 40 CFR 63, Subpart N (including non-affected tanks defined in 40 CFR 63.344(e)) without submitting a Notification of Construction or Reconstruction (NCR) to IDEM, OAM. In addition, the Permittee may not change, modify, or reconstruct tanks (HC-1 and HC-2) without submitting a Notification of Construction or Reconstruction (NCR) to IDEM, OAM.

(A) The NCR shall contain the information identified in 40 CFR 63.345(b)(2) and (3).

(B) A change, modification, or reconstruction of this facility includes any change in the air pollution control techniques, the addition of add-on control devices, or the construction of duct work for the purpose of controlling both existing tanks and non-affected facilities by a common control technique or device.

(C) A complete application to construct new chromium electroplating or chromium anodizing tanks serves as this notification. Likewise, the complete application to modify or reconstruct tanks (HC-1 and HC-2) serves as this notification.

(D) Pursuant to 326 IAC 2-1.1-2(a), permission must be received from IDEM, OAM before construction, modification, or reconstruction may commence.

(b) Performance Test Results

The Permittee shall document results from the initial performance test and any future performance tests in a complete test report that contains the information required in 40 CFR 344(a).

The Permittee shall submit reports of performance test results as part of the Notification of Compliance Status, described in 40 CFR 63.347(e), no later than forty-five (45) days following the completion of the performance test.

- (c) **Ongoing Compliance Status Report**  
The Permittee shall prepare summary reports to document the ongoing compliance status of tanks (HC-1 and HC-2) using the Ongoing Compliance Status Report form provided with this permit. This report shall contain the information specified in 40 CFR 63.347(g)(3).

Because tanks (HC-1 and HC-2) are located at site that is an area source of hazardous air pollutants (HAPs), the Ongoing Compliance Status Report shall be retained on site and made available to IDEM, OAM upon request.

- (1) The Ongoing Compliance Status Report shall be completed according to the following schedule except as provided in paragraphs (c)(2).
  - (A) The first report shall cover the period from the start-up date of the emissions units to December 31 of the year in which the emissions units begin operation.
  - (B) Following the first year of reporting, the report shall be completed on a calendar year basis with the reporting period covering from January 1 to December 31.
- (2) If either of the following conditions are met, semiannual reports shall be prepared and submitted to IDEM, OAM:
  - (A) The total duration of excess emissions (as indicated by the monitoring data collected by the Permittee in accordance with 40 CFR 63.343(c)) is one percent (1%) or greater of the total operating time as defined in Condition D.1.8(b) for the reporting period; or
  - (B) The total duration of malfunctions of the add-on air pollution control device and monitoring equipment is five percent (5%) or greater of the total operating time as defined in Condition D.1.8(b).

Once the Permittee reports an exceedance as defined above, Ongoing Compliance Status Reports shall be submitted semiannually until a request to reduce reporting frequency in accordance with 40 CFR 63.347(g)(2) is approved.

- (3) IDEM, OAM may determine on a case-by-case basis that the summary report shall be completed more frequently and submitted, or that the annual report shall be submitted instead of being retained on site, if these measures are necessary to accurately assess the compliance status of the source.

<b>Noncompliance:</b>

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR MANAGEMENT  
COMPLIANCE DATA SECTION**

**PART 70 OPERATING PERMIT  
CHROMIUM ELECTROPLATING NESHAP  
ONGOING COMPLIANCE STATUS REPORT**

Source Name: Cope Brothers Machine Shop  
 Source Address: 5301 E SR 231, Leroy, IN 46355  
 Mailing Address: 5301 E SR 231, Leroy, IN 46355  
 MSOP No.: 089-11760-00452  
 Tank ID #: HC-1 and HC-2 \_\_\_\_\_  
 Type of process: Hard chromium electroplating operation  
 Monitoring Parameter: Pressure drop across the composite mesh pad system  
 Parameter Value:  $\pm 1$  inch of water column of the pressure drop value established during the initial performance test, or within the range of compliant values for pressure drop established during multiple performance tests

Limits: The concentration of total chromium in the exhaust gas stream discharged to the atmosphere from Stack S-1 of HC-1 and HC-2 shall not exceed 0.015 milligrams of total chromium per dry standard cubic meter (mg/dscm).

This form is to be used to report compliance for the Chromium Electroplating NESHAP only.

The frequency for completing this report may be altered by the IDEM, OAM, Compliance Branch.

Companies classified as a major source: submit this report no later than 30 days after the end of the reporting period.

Companies classified as an area source: complete this report no later than 30 days after the end of the reporting period, and retain on site unless otherwise notified.

**This form consists of 2 pages**

**Page 1 of 2**

BEGINNING AND ENDING DATES OF THE REPORTING PERIOD:			
TOTAL OPERATING TIME OF THE TANK DURING THE REPORTING PERIOD:			
<b>MAJOR AND AREA SOURCES: CHECK ONE</b>			
9	NO DEVIATIONS OF THE MONITORING PARAMETER ASSOCIATED WITH THIS TANK FROM THE COMPLIANT VALUE OR RANGE OF VALUES OCCURRED DURING THIS REPORTING PERIOD.		
9	THE MONITORING PARAMETER DEVIATED FROM THE COMPLIANT VALUE OR RANGE OF VALUES DURING THIS REPORTING PERIOD (THUS INDICATING THE EMISSION LIMITATION MAY HAVE BEEN EXCEEDED, WHICH COULD RESULT IN MORE FREQUENT REPORTING).		
<b>AREA (I.E., NON-MAJOR) SOURCES OF HAP ONLY:</b> IF DEVIATIONS OCCURRED, LIST THE AMOUNT OF TANK OPERATING TIME EACH MONTH THAT MONITORING RECORDS SHOW THE MONITORING PARAMETER DEVIATED FROM THE COMPLIANT VALUE OR RANGE OF VALUES.			
JAN	APR	JUL	OCT
FEB	MAY	AUG	NOV
MAR	JUN	SEP	DEC
<b>HARD CHROME TANKS / MAXIMUM RECTIFIER CAPACITY LIMITED IN ACCORDANCE WITH 40 CFR 63.342(c)(2) ONLY:</b> LIST THE ACTUAL AMPERE-HOURS CONSUMED (BASED ON AN AMP-HR METER) BY THE INDIVIDUAL TANK.			
JAN	APR	JUL	OCT
FEB	MAY	AUG	NOV
MAR	JUN	SEP	DEC

## CHROMIUM ELECTROPLATING NESHAP ONGOING COMPLIANCE STATUS REPORT

ATTACH A SEPARATE PAGE IF NEEDED

Page 2 of 2

IF THE OPERATION AND MAINTENANCE PLAN REQUIRED BY 40 CFR 63.342 (f)(3) WAS NOT FOLLOWED, PROVIDE AN EXPLANATION OF THE REASONS FOR NOT FOLLOWING THE PLAN AND DESCRIBE THE ACTIONS TAKEN FOR THAT EVENT:

DESCRIBE ANY CHANGES IN TANKS, RECTIFIERS, CONTROL DEVICES, MONITORING, ETC. SINCE THE LAST STATUS REPORT:

ADDITIONAL COMMENTS:

### ALL SOURCES: CHECK ONE

- |          |  |
|----------|--|
| <b>9</b> | I CERTIFY THAT THE WORK PRACTICE STANDARDS IN 40 CFR 63.342(f) WERE FOLLOWED IN ACCORDANCE WITH THE OPERATION AND MAINTENANCE PLAN ON FILE; AND, THAT THE INFORMATION CONTAINED IN THIS REPORT IS ACCURATE AND TRUE TO THE BEST OF MY KNOWLEDGE. |
| <b>9</b> | THE WORK PRACTICE STANDARDS IN 40 CFR 63.342(f) WERE NOT FOLLOWED IN ACCORDANCE WITH THE OPERATION AND MAINTENANCE PLAN ON FILE, AS EXPLAINED ABOVE AND/OR ON ATTACHED.  |

Submitted by: \_\_\_\_\_

Title/Position: \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

**MALFUNCTION REPORT**

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR MANAGEMENT  
FAX NUMBER - 317 233-5967**

**This form should only be used to report malfunctions applicable to Rule 326 IAC 1-6  
and to qualify for the exemption under 326 IAC 1-6-4.**

THIS FACILITY MEETS THE APPLICABILITY REQUIREMENTS BECAUSE IT HAS POTENTIAL TO EMIT 25 TONS/YEAR PARTICULATE MATTER ? \_\_\_\_\_, 25 TONS/YEAR SULFUR DIOXIDE ? \_\_\_\_\_, 25 TONS/YEAR NITROGEN OXIDES ? \_\_\_\_\_, 25 TONS/YEAR VOC ? \_\_\_\_\_, 25 TONS/YEAR HYDROGEN SULFIDE ? \_\_\_\_\_, 25 TONS/YEAR TOTAL REDUCED SULFUR ? \_\_\_\_\_, 25 TONS/YEAR REDUCED SULFUR COMPOUNDS ? \_\_\_\_\_, 25 TONS/YEAR FLUORIDES ? \_\_\_\_\_, 100 TONS/YEAR CARBON MONOXIDE ? \_\_\_\_\_, 10 TONS/YEAR ANY SINGLE HAZARDOUS AIR POLLUTANT ? \_\_\_\_\_, 25 TONS/YEAR ANY COMBINATION HAZARDOUS AIR POLLUTANT ? \_\_\_\_\_, 1 TON/YEAR LEAD OR LEAD COMPOUNDS MEASURED AS ELEMENTAL LEAD ? \_\_\_\_\_, OR IS A SOURCE LISTED UNDER 326 IAC 2-5.1-3(2) ? \_\_\_\_\_. EMISSIONS FROM MALFUNCTIONING CONTROL EQUIPMENT OR PROCESS EQUIPMENT CAUSED EMISSIONS IN EXCESS OF APPLICABLE LIMITATION \_\_\_\_\_.

THIS MALFUNCTION RESULTED IN A VIOLATION OF: 326 IAC \_\_\_\_\_ OR, PERMIT CONDITION # \_\_\_\_\_ AND/OR PERMIT LIMIT OF \_\_\_\_\_

THIS INCIDENT MEETS THE DEFINITION OF 'MALFUNCTION' AS LISTED ON REVERSE SIDE ?    Y        N

THIS MALFUNCTION IS OR WILL BE LONGER THAN THE ONE (1) HOUR REPORTING REQUIREMENT ?    Y        N

COMPANY: Cope Brothers Machine Shop PHONE NO. ( 317)758-5260 \_\_\_\_\_  
LOCATION: (CITY AND COUNTY) Leroy, IN, Lake County \_\_\_\_\_  
PERMIT NO. 089-11760-00452 AFS PLANT ID: 057-00452 AFS POINT ID: \_\_\_\_\_ INSP: Rick Massoels \_\_\_\_\_  
CONTROL/PROCESS DEVICE WHICH MALFUNCTIONED AND REASON: \_\_\_\_\_

DATE/TIME MALFUNCTION STARTED: \_\_\_\_/\_\_\_\_/20\_\_\_\_ \_\_\_\_\_ AM / PM

ESTIMATED HOURS OF OPERATION WITH MALFUNCTION CONDITION: \_\_\_\_\_

DATE/TIME CONTROL EQUIPMENT BACK-IN SERVICE \_\_\_\_/\_\_\_\_/20\_\_\_\_ \_\_\_\_\_ AM/PM

TYPE OF POLLUTANTS EMITTED: TSP, PM-10, SO<sub>2</sub>, VOC, OTHER: \_\_\_\_\_

ESTIMATED AMOUNT OF POLLUTANT EMITTED DURING MALFUNCTION: \_\_\_\_\_

MEASURES TAKEN TO MINIMIZE EMISSIONS: \_\_\_\_\_

REASONS WHY FACILITY CANNOT BE SHUTDOWN DURING REPAIRS:

CONTINUED OPERATION REQUIRED TO PROVIDE ESSENTIAL\* SERVICES: \_\_\_\_\_

CONTINUED OPERATION NECESSARY TO PREVENT INJURY TO PERSONS: \_\_\_\_\_

CONTINUED OPERATION NECESSARY TO PREVENT SEVERE DAMAGE TO EQUIPMENT: \_\_\_\_\_

INTERIM CONTROL MEASURES: (IF APPLICABLE) \_\_\_\_\_

MALFUNCTION REPORTED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_  
(SIGNATURE IF FAXED)

MALFUNCTION RECORDED BY: \_\_\_\_\_ DATE: \_\_\_\_\_ TIME: \_\_\_\_\_

\*SEE PAGE 2

**Please note - This form should only be used to report malfunctions applicable to Rule 326 IAC 1-6 and to qualify for the exemption under 326 IAC 1-6-4.**

**326 IAC 1-6-1 Applicability of rule**

Sec. 1. This rule applies to the owner or operator of any facility required to obtain a permit under 326 IAC 2-5.1 or 326 IAC 2-6.1.

**326 IAC 1-2-39 "Malfunction" definition**

Sec. 39. Any sudden, unavoidable failure of any air pollution control equipment, process, or combustion or process equipment to operate in a normal and usual manner.

**\*Essential services** are interpreted to mean those operations, such as, the providing of electricity by power plants. Continued operation solely for the economic benefit of the owner or operator shall not be sufficient reason why a facility cannot be shutdown during a control equipment shutdown.

If this item is checked on the front, please explain rationale:

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**Indiana Department of Environmental Management  
Office of Air Management**

**Technical Support Document (TSD) for a Construction and Minor Source  
Operating Permit**

**Source Background and Description**

**Source Name:** Cope Brothers Machine Shop  
**Source Location:** 5301 E SR 231, Leroy, IN 46355  
**County:** Lake  
**SIC Code:** 3471  
**MSOP No.:** 089-11760-00452  
**Permit Reviewer:** Phillip Ritz/EVP

The Office of Air Management (OAM) has reviewed an application from Cope Brothers Machine Shop relating to the construction and operation of a hard chromium electroplating operation.

**New Emission Units and Pollution Control Equipment**

The source consists of the following permitted emission units and pollution control devices:

- (a) One (1) hard chromium electroplating operation, identified as HC-2, using a composite mesh-pad system for control, having a rectifier with a maximum potential capacity of 5,000 amperes and exhausting to one (1) stack identified as S1.

**Unpermitted Emission Units and Pollution Control Equipment**

The source consists of the following unpermitted emission units and pollution control devices:

- (a) One (1) hard chromium electroplating operation, identified as HC-1, using a composite mesh-pad system for control, having a rectifier with a maximum potential capacity of 5,000 amperes and exhausting to one (1) stack identified as S1.
- (b) One (1) hot water boiler, with a maximum rated heat input of 0.150 mmBtu of natural gas.
- (c) Two (2) space heaters, each with a maximum rated heat input of 0.175 mmBtu of natural gas.

**Permitted Emission Units and Pollution Control Equipment**

There are no permitted facilities operating at this source during this review process.

### Stack Summary

Stack ID	Operation	Height (feet)	Diameter (feet)	Flow Rate (acfm)	Temperature (°F)
S-1	Tank HC-1 and HC-2	25	1	22,800	Ambient

### Enforcement Issue

There are no enforcement actions pending.

### Recommendation

The staff recommends to the Commissioner that the operation be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

A complete application for the purposes of this review was received on December 27, 1999.

### Emission Calculations

- (a) Chromium emissions (Single HAP) from the biggest source in Indiana is less than (10) tons per year and Cope Brothers Machine Shop is a much smaller source in comparison. So no calculations were necessary for the hard chromium electroplating operation because the emissions from this source will be less than ten (10) tons per year.
- (b) See Appendix A of this document for detailed natural gas combustion emissions calculations (Appendix A, page 1 of 1.)

### Potential To Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as "the maximum capacity of a stationary source or emissions unit to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA, the department, or the appropriate local air pollution control agency."

Pollutant	Potential To Emit (tons/year)
PM	0.00
PM-10	0.02
SO <sub>2</sub>	0.00
VOC	0.01
CO	0.20
NO <sub>x</sub>	0.24

HAP's	Potential To Emit (tons/year)
Nickel Compounds	Less Than 10
Chromium Compounds	Less Than 10
TOTAL	Less Than 25

- (a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is less than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination HAPs is less than twenty-five (25) tons per year. Therefore, the source is not subject to the provisions of 326 IAC 2-7.
- (b) This new source is subject to 326 IAC 20-8 but not subject to 326 IAC 2-5.5-1 (b)(2) (registration) because the source consists of only hard chromium (not decorative chromium) electroplating tanks and the source emits less than major source levels (see statement (a) above). Therefore, the source is subject to the provisions of 326 IAC 2-6.1-3(a).

### Actual Emissions

No previous emission data has been received from the source.

### County Attainment Status

The source is located in Lake County.

Pollutant	Status
PM-10	attainment
SO <sub>2</sub>	attainment
NO <sub>2</sub>	attainment
Ozone	severe nonattainment
CO	attainment
Lead	attainment

- (a) Volatile organic compounds (VOC) and oxides of nitrogen are precursors for the formation of ozone. Therefore, VOC and NO<sub>x</sub> emissions are considered when evaluating the rule applicability relating to the ozone standards. Lake County has been designated as nonattainment for ozone. Therefore, VOC and NO<sub>x</sub> emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3.

### Source Status

Existing Source PSD, Part 70 or FESOP Definition (emissions after controls, based on 8,760 hours of operation per year at rated capacity and/ or as otherwise limited):

Pollutant	Emissions (ton/yr)
PM	0.00
PM10	0.02
SO <sub>2</sub>	0.00
VOC	0.01
CO	0.20
NO <sub>x</sub>	0.24
Single HAP	<10.0 each HAP
Combination HAPs	<25.0

- (a) This new source is **not** a major stationary source because ozone is not emitted at a rate of 25 tons per year or greater. Therefore, pursuant to 326 IAC 2-3, the Emission Offset requirements do not apply.

## Part 70 Permit Determination

### 326 IAC 2-7 (Part 70 Permit Program)

This existing source is not subject to the Part 70 Permit requirements because the potential to emit (PTE) of:

- (a) each criteria pollutant is less than 100 tons per year,
- (b) a single hazardous air pollutant (HAP) is less than 10 tons per year, and
- (c) any combination of HAPs is less than 25 tons/year.

Although this source is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAPs), 326 IAC 14, (40 CFR 63, Subpart N), no Title V permit is required pursuant to 40 CFR 63.340(e).

This is the first air approval issued to this source.

## Federal Rule Applicability

- (a) There are no New Source Performance Standards (NSPS)(326 IAC 12 and 40 CFR Part 60) applicable to this source.
- (b) The chromium electroplating operations are subject to the National Emission Standards for Hazardous Air Pollutants (NESHAPs), 326 IAC 14, (40 CFR 63, Subpart N, and 326 IAC 20-1-1). Pursuant to 40 CFR 63, Subpart N, and 326 IAC 20-1-1, the chromium electroplating operations are subject to the following conditions:
  - (1) The surface tension of the chromium electroplating bath contained with the tank shall not exceed forty-five (45) dynes per centimeter at any time during the operation of the tank if a chemical fume suppressant containing a wetting agent is used to demonstrate compliance.
  - (2) Each time that surface tension monitoring exceeds forty-five (45) dynes per centimeter, the frequency of monitoring must revert back to every four (4) hours of tank operation. After forty (40) hours of monitoring tank operation every four (4) hours with no exceedances, surface tension measurement may be conducted once every eight (8) hours of tank operation. Once there have been no exceedances during forty (40) hours of tank operation, surface tension measurement may be conducted once every forty (40) hours of tank operation on an ongoing basis, until an exceedance occurs.
  - (3) An alternative emission limit of 0.01 milligram per day standard cubic meter (mg/dscm) will be applicable if the chromium electroplating bath does not meet the limit above.
  - (4) A summary report shall be prepared to document the ongoing compliance status of the chromium electroplating operation. This report shall be completed annually, retained on site, and made available to IDEM upon request. If there are significant exceedance of chromium air emission limits (as defined in 40 CFR Part 63.347(h)(2)), then semiannual reports shall be submitted to:

Indiana Department of Environmental Management  
Air Compliance Branch, Office of Air Management  
Chromium Electroplating

100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206

- (5) The chromium electroplating operations shall be subject to the record keeping and reporting requirement as indicated in the chromium electroplating NESHAP.

#### **State Rule Applicability - Entire Source**

##### **326 IAC 2-6 (Emission Reporting)**

This source is located in Lake County and the potential to emit VOC and NOx is less than ten (10) tons per year. Therefore, 326 IAC 2-6 does not apply.

##### **326 IAC 5-1 (Opacity Limitations)**

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of twenty percent (20%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor in a six (6) hour period.

#### **Air Toxic Emissions**

Indiana presently requests applicants to provide information on emissions of the 188 hazardous air pollutants (HAPs) set out in the Clean Air Act Amendments of 1990. These pollutants are either carcinogenic or otherwise considered toxic and are commonly used by industries. They are listed as air toxics on the Office of Air Management (OAM) Construction Permit Application Form Y.

- (a) This source will emit levels of air toxics less than those which constitute a major source according to Section 112 of the 1990 Clean Air Act Amendments.

#### **Conclusion**

The operation of this hard chromium electroplating operation shall be subject to the conditions of the attached proposed **Construction and Minor Source Operating Permit 089-11760-00452**.

## Indiana Department of Environmental Management Office of Air Management

### Addendum to the Technical Support Document for a Construction Permit and Minor Source Operating Permit

Source Name: Cope Brothers Machine Shop  
 Source Location: 5301 E SR 231, Leroy, IN 46355  
 County: Lake  
 SIC Code: 3471  
 MSOP No.: 089-11760-00452  
 Permit Reviewer: Phillip Ritz/EVP

On March 17, 2000, the Office of Air Management (OAM) had a notice published in The Post Tribune in Gary and The Times in Munster, Indiana, stating that Cope Brothers Machine Shop, had applied for a New Source Construction Permit and Minor Source Operating Permit to construct a new emission unit and operate a hard chromium electroplating operation with control. The notice also stated that OAM proposed to issue a permit for this installation and provided information on how the public could review the proposed Construction Permit and Minor Source Operating Permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

Upon further review, the OAM has decided to make the following revisions to the permit to incorporate updated language for new hard chromium electroplating operations (**bolded** language has been added, the language with a line through it has been deleted). The Table Of Contents has been modified to reflect these changes.

- (a) Conditions D.1.1 through D.1.4 in the permit section entitled "Emission Limitations and Standards" have been revised as shown below to: (1) clarify the units or control devices subject to conditions; (2) be more consistent with the language of the Chromium Electroplating NESHAP and (3) add the requirement to address excess emissions as well as malfunctions if they occur.

By this permit, the Permittee is approved to use a composite mesh-pad system as the emission reduction technique to comply with the Chromium Electroplating NESHAP. However, IDEM, OAM encourages the Permittee to also consider the use of fume suppressants to comply as this technique can achieve a greater degree of emission reductions. Use of fume suppressants can be approved in a permit modification as an alternative means of compliance in addition to or instead of the composite mesh-pad system.

#### D.1.1 General Provisions Relating to HAPs [326 IAC 20-1-1][40 CFR Part 63, Subpart A]

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The provisions of 40 CFR Part 63, Subpart A - General Provisions, which are incorporated **by reference** as 326 IAC 20-1-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 63, Subpart N. **The permittee shall comply with the requirements of this condition on and after the compliance date for the tanks.**

**D.1.2 Chromium Electroplating NESHAP [326 IAC 20-8-1] [40 CFR Part 63, Subpart N]**

~~This facility is subject to 40 CFR Part 63, Subpart N.~~ **The provisions of 40 CFR 63, Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks, which is are incorporated by reference as 326 IAC 20-8-1, apply to tanks (HC-1 and HC-2). A copy of this rule is attached. The permittee shall comply with the requirements of this condition on and after the compliance date for the tanks.**

**D.1.3 Chromium Emissions Limitation [40 CFR 63.342(c)] [40 CFR 63.343(a)(1)&(2)]**

- (a) The emission limitations in this condition apply only during tank operation, and also apply during periods of startup and shutdown as these are routine occurrences for tanks subject to 326 IAC 20-8-1. The emission limitations do not apply during periods of malfunction.
- (b) The hard chromium electroplating tanks, identified as (HC-2) above, is considered a small, new hard chromium electroplating operation. During tank operation, the Permittee shall control chromium emissions discharged to the atmosphere from the tanks by not allowing the concentration of total chromium in the exhaust gas stream discharged to the atmosphere to exceed 0.015 mg/dscm [ $6.6 \times 10^{-6}$  gr/dscf].
- ~~(a) The Permittee shall not allow the concentration of total chromium in the exhaust gas stream discharged to the atmosphere from Stack S1 of HC-1 and HC-2 to exceed 0.03 milligrams of total chromium per dry standard cubic meter (mg/dscm) of ventilation air ( $1.3 \times 10^{-5}$  grains per dry standard cubic foot (gr/dscf)).~~
- (c) The hard chromium electroplating tanks, identified as (HC-1) above, is considered a small, existing hard chromium electroplating operation. During tank operation, the Permittee shall control chromium emissions discharged to the atmosphere from the hard chromium electroplating tanks by not allowing the concentration of total chromium in the exhaust gas stream discharged to the atmosphere to exceed 0.03 mg/dscm [ $1.3 \times 10^{-5}$  gr/dscf].
- ~~(b) The work practice standards for HC-1 and HC-2 are also applicable:~~

**D.1.4 Work Practice Standards [40 CFR 63.342(f)]**

The following work practice standards apply to tanks (HC-1 and HC-2):

- ~~(1)~~(a) At all times, including periods of startup, shutdown, malfunction **and excess emissions**, the Permittee shall operate and maintain **tanks (HC-1 and HC-2)**, including **the add-on control device** (composite mesh-pad system) and monitoring equipment, in a manner **consistent with good air pollution control practices**, consistent with the Operation and Maintenance Plan (OMP) required by Condition D.1.6.
- ~~(2)~~(b) Malfunctions **and excess emissions** shall be corrected as soon as practicable after their occurrence in accordance with the OMP required by Condition D.1.46.
- (c) **These operation and maintenance requirements are enforceable independent of emissions limitations or other requirements in this section.**

- ~~(3)~~(d) Determination of whether acceptable operation and maintenance procedures are being used will be based on information available to IDEM, OAM, which may include, but is not limited to, monitoring results; review of the OMP, procedures, and records; and inspection of the source.
- ~~(4)~~(e) Based on the results of a determination made under ~~(3)~~, **paragraph (d) of this condition**, IDEM, OAM may require that the Permittee make changes to the OMP **required by Condition D.1.6**. Revisions may be required if IDEM, OAM finds that the plan:
  - ~~(1)~~(A) Does not address a malfunction **or period of excess emissions** that has occurred;
  - ~~(2)~~(B) Fails to provide for the operation of **tanks (HC-1 and HC-2)**, the **add-on control techniques, or the device** (composite mesh-pad system) and process monitoring equipment during a malfunction **or period of excess emissions** in a manner consistent with good air pollution control practices; or
  - ~~(3)~~(C) Does not provide adequate procedures for correcting malfunctioning process equipment, monitoring equipment or other causes of excess emissions as quickly as practicable.

**For tank (HC-2), the permittee shall comply with the requirements of this condition on and after the start-up date of each tank.**

**The work practice standards that address operation and maintenance must be followed during malfunctions and periods of excess emissions.**

**D.1.3 5 Preventive Maintenance Plan [326 IAC 1-6-3]**

A Preventive Maintenance Plan (PMP), in accordance with Section B-Preventive Maintenance Plan, of this permit, is required for **the tanks (HC-1 and HC-2) and the add-on control device** (composite mesh-pad system).

**D.1.46 Operation and Maintenance Plan [40 CFR 63.342(f)(3)]**

- (a) ~~An Operation and Maintenance Plan (OMP), in accordance with 40 CFR 63.342(f)(3)~~  
**The Permittee shall prepare an Operation and Maintenance Plan (OMP) to be implemented no later than the startup date of tanks (HC-1 and HC-2). The OMP shall specify the operation and maintenance criteria for HC-1 and HC-2 the tanks, the add-on control device (composite mesh-pad system) and monitoring equipment and shall include the following elements:**
  - (1) **For the composite mesh-pad system (CMP):**
    - (A) Quarterly visual inspections of the ~~composite mesh-pad system device~~ to ensure there is proper drainage, no chromic acid buildup on the pads, and no evidence of chemical attack on the structural integrity of the device.
    - ~~(2)~~(B) Quarterly visual inspection of the back portion of the mesh pad closest to the fan to ensure there is no breakthrough of chromic acid mist;
    - ~~(3)~~(C) Quarterly visual inspection of the duct work from the tanks to the control device to ensure there are no leaks;

- (4)(D) Perform washdown of the composite mesh pads in accordance with manufacturer's recommendations.
- (52) A standardized checklist to document the operation and maintenance criteria for **tanks (HC-1 and HC-2), the composite mesh pad system, air pollution control device, the add-on air pollution control device** and monitoring equipment;
- (63) Procedures to be followed to ensure that equipment or process malfunctions due to poor maintenance or other preventable conditions **or periods of excess emissions as indicated by monitoring data** do not occur;
- (74) A systematic procedure for identifying malfunctions **and periods of excess emissions** of **tanks (HC-1 and HC-2), the composite mesh pad system, air pollution control device, the add-on air pollution control device** and monitoring equipment; and for implementing corrective actions to address such malfunctions **and periods of excess emissions**;
- (b) The Permittee may use applicable standard operating procedures (SOP) manuals, **O**ccupational **S**safety and **H**health **A**administration (OSHA) plans, or other existing plans such as the PMP required in Condition D.1.3 **5**, as the OMP, provided the alternative plans meet the ~~criteria listed above~~ **listed criteria** in Condition D.1.4 **6(a)**.
- (c) If the OMP fails to address or inadequately addresses an event that meets the characteristics of a malfunction **or period of excess emissions** at the time the plan is initially developed, the Permittee shall revise the OMP within forty five (45) days after such an event occurs. The revised plan shall include procedures for operating and maintaining **tanks (HC-1 and HC-2), the composite mesh pad system, the air pollution control device, the add-on air pollution control device** and the monitoring equipment, during similar malfunction **or period of excess emissions** events, and a program for corrective action for such events.
- (d) If actions taken by the Permittee during periods of malfunction **or period of excess emissions** are inconsistent with the procedures specified in the OMP, the Permittee shall record the actions taken for that event and shall report by phone such actions within two (2) working days after commencing actions inconsistent with the plan. This report shall be followed by a letter within seven (7) working days after the end of the event, unless the Permittee makes alternative reporting arrangements, in advance, with IDEM, OAM.
- (e) The Permittee shall keep the written OMP on record after it is developed to be made available, upon request, by IDEM, OAM for the life of **tanks (HC-1 and HC-2)** or until **the tank HC-1 and HC-2** is no longer subject to the provisions of 40 CFR 63.340. In addition, if the OMP is revised, the Permittee shall keep previous versions of the OMPs on record to be made available for inspection, upon request by IDEM, OAM for a period of five (5) years after each revision to the plan.
- (b) Conditions D.1.5 and D.1.6 in the permit section entitled "Compliance Determination Requirements" have been revised as shown below to: (1) be more consistent with the language of the Chromium Electroplating NESHAP; (2) relocate monitoring conditions more properly in a section entitled "Compliance Monitoring;" (3) add state rule citations; (4) list the results of exiting tank (CH-1) performance tests; and (5) relocate the definition of "tank operation and operating time" from the Recordkeeping and Reporting section of the permit to the Compliance Monitoring section since the definition applies to monitoring as well.

**D.1.57 Performance Testing [40 CFR 63.343, 63.344, and 63.7] [326 IAC 2-1.1-11] [40 CFR 63.343(b)(2)] [40 CFR 63.7] [40 CFR 63.344]**

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- (a) ~~Within 36 months after issuance of this permit, the Permittee shall perform outlet chromium concentration testing utilizing the procedures and methods listed in 40 CFR 63.344 and 63.7 and in accordance with the provisions of Condition C.8 - Performance Testing of this permit. In addition to these requirements, IDEM may require compliance testing when necessary to determine if the emissions unit is in compliance.~~
- (b) ~~During the initial performance test, the Permittee shall determine the outlet chromium concentration of the composite mesh-pad system using the test methods and procedures in 40 CFR 63.344(e) and shall establish as a site-specific operating parameter the pressure drop across the system, setting the value that corresponds to compliance with the emission limitation in Condition D.1.2(a) using the procedures in 40 CFR 63.344(d)(5). The Permittee may conduct multiple performance tests to establish a range of compliant pressure drop values, or may set as the compliant value the average pressure drop measured over the three (3) test runs of one performance test, and accept  $\pm 1$  inch of water column from this value as the compliant range.~~
- (a) **A performance test demonstrating initial compliance for tank (CH-1) was performed on March 23, 1997.**
- During the initial performance test, it was determined that the average pressure drop across the composite mesh pad system was  $1.96 \pm 1$  inches of water and the average outlet chromium concentration is 0.01048 mg/dscm.**
- (b) **The Permittee is required to conduct an initial performance test within 180 days after startup of tank (HC-2) using the procedures and methods in 40 CFR 63.344 and 40 CFR 63.7 and in accordance with Section C - Performance Testing.**
- (c) **The Permittee is not required to further test tank (HC-1 and HC-2) by this permit. However, the IDEM may require testing when necessary to determine if the tank is in compliance. If testing is required by the IDEM, compliance with the limits specified in Condition D.1.3 shall be determined by a performance test conducted in accordance with 40 CFR 63.344 and Section C - Performance Testing.**
- (d) **Any change, modification, or reconstruction of the tanks (HC-1 and HC-2), the add-on control device (composite mesh-pad system) or monitoring equipment may require additional performance testing conducted in accordance with 40 CFR 63.344 and Section C - Performance Testing.**

**Compliance Monitoring Requirements [326 IAC 2-5.1-3(e)(2)] [326 IAC 2-6.1-5(a)(2) ]**

~~There are no compliance monitoring requirements applicable to this facility.~~

**D.1.8 Monitoring to Demonstrate Continuous Compliance [326 IAC 2-6.1-5(a)(2)] [40 CFR 63.343(c)]**

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- (c) Pursuant to 40 CFR 63.343(c)(1)(ii), when using a composite mesh-pad system to comply with the limits specified in Condition D.1.3, the Permittee shall monitor and record the pressure drop across the composite mesh-pad system during tank operation once each day that the hard chromium electroplating tank is operating. To be in compliance with the standards, the composite mesh-pad system shall be operated within  $\pm 1$  inch of water column of the pressure drop value established during the initial performance test, or within the range of compliant values for pressure drop established during multiple performance tests.
- (d) Tank operation or operating time is defined as that time when a part is in the tank and the rectifier is turned on. If the amount of time that no part is in the tank is fifteen minutes or longer, that time is not considered operating time. Likewise, if the amount of time between placing parts in the tank (i.e., when no part is in the tank) is less than fifteen minutes, that time between plating the two parts is considered operating time.
- (c) Conditions D.1.7 and D.1.8 in the permit section entitled "Record Keeping and Reporting Requirements" have been revised as shown below to: (1) be more consistent with the language of the Chromium Electroplating NESHAP; (2) add the requirement to address excess emissions as well as malfunctions if they occur; (3) require more frequent reporting if either total duration of excess emissions or malfunctions exceed thresholds established in the NESHAP instead of both having to occur; and (4) include all notifications and reporting required for sources by the NESHAP.

It is emphasized that where the permit states that approval is required for changes to recordkeeping or reporting conditions (such as changes in reporting frequency), the approval shall come from IDEM, OAM. All requests for changes and approvals must be made consistent with the permitting rules in 326 IAC Article 2. That is, the proper applications must be submitted if necessary, and all approvals shall be subject to the time lines for issuance stated in the rules.

**D.1.79 Record Keeping Requirements [40 CFR 63.346]**

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~~(a)~~ The Permittee shall maintain records to document compliance with Conditions D.1.43, D.1.4 and D.1.46 using the forms provided with this permit. These records shall be maintained in accordance with the Section C condition entitled "General Record Keeping Requirements" of this permit, ~~be kept for a period of five (5) years~~, and include a minimum of the following:

- ~~(+)~~(a) Inspection records for the **add-on control device** (composite mesh pad system) and monitoring equipment to document that the inspection and maintenance required by Conditions D.1.37 and D.1.48 have taken place. The record can take the form of a checklist and should identify the following:
- (A1) The device inspected;
  - (B2) The date of inspection;
  - (C3) A brief description of the working condition of the device during the inspection, including any deficiencies found; and
  - (D4) Any actions taken to correct deficiencies found during the inspection, including the date(s) such actions were taken.

- (2b) Records of all maintenance performed on **tanks (HC-1 and HC-2)**, the **add-on control device (composite mesh pad system)** and monitoring equipment.
- (3c) Records of the occurrence, duration, and cause (if known) of each malfunction of **tanks (HC-1 and HC-2)**, the **add-on control device (composite mesh pad system)** and monitoring equipment.
- (d) **Records of the occurrence, duration, and cause (if known) of each period of excess emissions of tanks (HC-1 and HC-2), the add-on control device (composite mesh-pad system) and monitoring equipment as indicated by monitoring data collected in accordance with this condition.**
- (4e) Records of actions taken during periods of malfunction when such actions are inconsistent with the OMP.
- (5f) Other records, which may take the form of checklists, necessary to demonstrate consistency with the provisions of the OMP.
- (6g) Test reports documenting results of all performance tests.
- (h) ~~and all~~ **All** measurements as may be necessary to determine the conditions of performance tests, including measurements necessary to determine compliance.
- (7i) Records of monitoring data required by 40 CFR 63.343(c) that are used to demonstrate compliance with the standard including the date and time the data are collected.
- ~~(8) The specific identification of each period of excess emissions, as indicated by monitoring data, that occurs during periods of malfunction of HC-1 and HC-2, the composite mesh pad system, and monitoring equipment.~~
- ~~(9) The specific identification of each period of excess emissions, as indicated by monitoring data, that occurs during periods other than malfunction of HC-1 and HC-2, the composite mesh pad system, and monitoring equipment.~~
- (10j) The total process operating time, **as defined in Condition D.1.9(b)**, of HC-1 and HC-2 **each tank**, during the reporting period.
- (k) **Records of the actual cumulative rectifier capacity of each hard chromium electroplating tank expended during each month of the reporting period, and the total capacity expended to date for a reporting period.**
- (11) All documentation supporting the notifications and reports required by 40 CFR 63.9 and 63.10 (Subpart A, General Provisions) and by Condition D.1.8 11.
- ~~(b) Operating time for chrome electroplating is defined as that time when the rectifier is turned on and a part is in the tank. When there is no part in a tank for fifteen (15) or more minutes, that time will not be considered operating time; likewise, if the time between placing a part in the tank is less than fifteen (15) minutes, that time will be considered part of the operating time.~~

**D.1.810 Reporting Requirements [40 CFR 63.345 & 63.347] [326 IAC 3-6-4(b)] [40 CFR 63.344(a), 63.345 and 63.347]**

- ~~(a) In accordance with 40 CFR 63.345, a notification must be submitted to IDEM, OAM prior to any change, modification, or reconstruction of HC-1 and HC-2 (including addition of duct work to the composite mesh pad system) or construction of a new facility or source (affected or nonaffected, as defined in 40 CFR 63.344(e)). Notification shall be submitted as soon as practicable, but no sooner than thirty (30) days before the date construction or reconstruction commences.~~

**The notifications and reports required in this section shall be submitted to IDEM, OAM using the address specified in Section C - General Reporting Requirements.**

**(a) Notifications:**

**(1) Initial Notifications**

**The Permittee shall notify IDEM, OAM in writing that the source is subject to 40 CFR Part 63, Subpart N. The notification shall be submitted no later than one hundred eighty (180) days after the compliance date and shall contain the information listed in 40 CFR 63.347(c)(1).**

- ~~(b) In accordance with 40 CFR 63.347(c)(2), a notification of the date when construction or reconstruction was commenced shall be submitted to IDEM, OAM no later than thirty (30) calendar days after such date. In addition, a notification of the actual date of startup of the new or reconstructed facility or source shall be submitted to IDEM, OAM within thirty (30) calendar days after such date. Additional notifications required under 40 CFR 63.345 and 63.347 shall be specified as they become due.~~

**(2) A Notification of Compliance Status (NCS) is required each time that the facility becomes subject to the requirements of 40 CFR Part 63 Subpart N.**

**(A) The NCS shall be submitted to IDEM, OAM, and shall list, for each tank, the information identified in 40 CFR 63.347(e)(2).**

**(B) The NCS for tank(s) (HC-1 and HC-2) shall be submitted to IDEM, OAM no later than forty-five (45) days following completion of the compliance demonstration pursuant to Section C - Performance Testing.**

**(3) Notification of Construction or Reconstruction**

**Pursuant to 40 CFR 63.345(b)(1), the Permittee may not construct a new tank subject to 40 CFR 63, Subpart N (including non-affected tanks defined in 40 CFR 63.344(e)) without submitting a Notification of Construction or Reconstruction (NCR) to IDEM, OAM. In addition, the Permittee may not change, modify, or reconstruct tanks (HC-1 and HC-2) without submitting a Notification of Construction or Reconstruction (NCR) to IDEM, OAM.**

**(A) The NCR shall contain the information identified in 40 CFR 63.345(b) (2) and (3).**

**(B) A change, modification, or reconstruction of this facility includes any change in the air pollution control techniques, the addition of add-on control devices, or the construction of duct work for the purpose of controlling both existing tanks and non-affected facilities by a common control technique or device.**

- (C) **A complete application to construct new chromium electroplating or chromium anodizing tanks serves as this notification. Likewise, the complete application to modify or reconstruct tanks (HC-1 and HC-2) serves as this notification.**
- (D) **Pursuant to 326 IAC 2-1.1-2(a), permission must be received from IDEM, OAM before construction, modification, or reconstruction may commence.**

~~(c) The Permittee shall notify IDEM, OAM in writing of their intention to conduct a performance test at least sixty (60) calendar days before the test is scheduled to begin. Reports of performance test results shall be submitted no later than forty-five (45) days following the completion of the performance test, and shall be submitted as part of a notification of compliance status as described in 40 CFR 63.347(e), to the address listed in the Section C condition entitled "Performance Testing" of this permit.~~

- (b) **Performance Test Results**  
**The Permittee shall document results from the initial performance test and any future performance tests in a complete test report that contains the information required in 40 CFR 344(a).**

**The Permittee shall submit reports of performance test results as part of the Notification of Compliance Status, described in 40 CFR 63.347(e), no later than forty-five (45) days following the completion of the performance test.**

- ~~(dc)~~ **Ongoing Compliance Status Report**  
The Permittee shall submit a **prepare** summary reports to document the ongoing compliance status of **tanks (HC-1 and HC-2)** using the Ongoing Compliance Status Report form provided with this permit. ~~The~~**This** report shall contain the information specified in 40 CFR 63.347(g)(3) ~~that is applicable.~~

~~(1) This report shall be submitted semiannually on a calendar year basis, unless otherwise directed by IDEM, OAM. The report shall be submitted within thirty (30) days after the end of each reporting period, which ends June 30 and December 31 respectively.~~

~~(2) If there are any exceedances of the chromium air emission limit contained in Condition D.1.1, then quarterly reports shall be submitted until a request to reduce reporting frequency, according to the procedures of 40 CFR 63.347(g)(2), is approved.~~

**Because tanks (HC-1 and HC-2) are located at site that is an area source of hazardous air pollutants (HAPs), the Ongoing Compliance Status Report shall be retained on site and made available to IDEM, OAM upon request.**

- (1) **The Ongoing Compliance Status Report shall be completed according to the following schedule except as provided in paragraphs (c)(2).**
  - (A) **The first report shall cover the period from the start-up date of the emissions units to December 31 of the year in which the emissions units begin operation.**

**(B) Following the first year of reporting, the report shall be completed on a calendar year basis with the reporting period covering from January 1 to December 31.**

**(2) If either of the following conditions are met, semiannual reports shall be prepared and submitted to IDEM, OAM:**

**(A) The total duration of excess emissions (as indicated by the monitoring data collected by the Permittee in accordance with 40 CFR 63.343(c)) is one percent (1%) or greater of the total operating time as defined in Condition D.1.8(b) for the reporting period; or**

**(B) The total duration of malfunctions of the add-on air pollution control device and monitoring equipment is five percent (5%) or greater of the total operating time as defined in Condition D.1.8(b).**

**Once the Permittee reports an exceedance as defined above, Ongoing Compliance Status Reports shall be submitted semiannually until a request to reduce reporting frequency in accordance with 40 CFR 63.347(g)(2) is approved.**

**(3) IDEM, OAM may determine on a case-by-case basis that the summary report shall be completed more frequently and submitted, or that the annual report shall be submitted instead of being retained on site, if these measures are necessary to accurately assess the compliance status of the source.**

**Appendix A: Emissions Calculations  
Natural Gas Combustion Only  
MM BTU/HR <100**

Page 1 of 1 TSD App A

**Company Name** Cpe Brothers Machine Shop  
**Address City** 5301 E SR 231, Leroy, IN 46355  
**CP:** 089-11760  
**Pit ID:** 089-00452  
**Reviewer:** Phillip Ritz/EVP  
**Date:** January 11, 2000

Heat Input Capacity  
MMBtu/hr

Potential Throughput  
MMCF/yr

0.5

4.7

One (1) Hot water boiler, with a maximum rated heat input of .15 mmBtu per hour

Two (2) space heaters, each with a maximum rated heat input of .175 mmBtu per hour

Pollutant

	PM*	PM10*	SO2	NOx	VOC	CO
Emission Factor in lb/MMCF	1.9	7.6	0.6	100.0 **see below	5.5	84.0
Potential Emission in tons/yr	0.00	0.02	0.00	0.24	0.01	0.20

\*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

\*\*Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

**Methodology**

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton  
above  
emission